Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2014 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	264,661			236,310	8,775	-15,179	512,497	12,428	0	1,059,67
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	94,905	-691	28,198	2,672		22,996	12,852	23,702	65,534	187,12
Pentanes Plus		-691		151		313	4,608	5,874	1,476	15,13
Liquefied Petroleum Gases	82,094		28,198	2,521		22,683	8,244	17,828	64,058	171,99
Ethane/Ethylene			197	11		1,011		1,209	32,075	40,96
Propane/Propylene			19,026	1,965		10,761	-	13,370	27,839	67,88
Normal Butane/Butylene	,		9,741	320		10,870	1,677	3,249	2,472	54,37
Isobutane/Isobutylene			-766	225		41	6,567	-	1,672	8,77
Other Liquide		34,472		36,632	19,308	-3,979	83,524	13,467	-2,601	296,35
Other Liquids		34,472		30,032	19,300	-3,575	33,324	13,407	2,001	290,33
Other Hydrocarbons		34,476		1,262	4,607	310	36,212	3,823	0	23,33
Hydrogen		34,470		1,202	6,975	310	6,975	3,023	0	20,00
Oxygenates (excluding Fuel Ethanol)		1,944		_	23	-50	115	1,902	0	1,26
		32,532		1 000		364		1,902	0	22,02
Renewable Fuels (including Fuel Ethanol)				1,200	-2,345	304	29,102		-	
Fuel Ethanol ⁵		29,413		104	-304	000	27,612	1,600	0	18,66
Renewable Fuels Except Fuel Ethanol		3,119		1,096	-2,042	363	1,490	320	0	3,35
Other Hydrocarbons				62	-46	-4	20	7.000	0	4
Unfinished Oils				17,977		-3,028	15,699	7,903	-2,597	84,29
Motor Gasoline Blend.Comp. (MGBC)		-4		17,393	14,701	-1,264	31,612	1,742	0	188,71
Reformulated		_		4,246	2,909	-1,524	8,626	53	0	47,89
Conventional		-4 		13,147 –	11,791 	260 3	22,986 1	1,688	0 -4	140,81 1
Finished Petroleum Products		86	615,013	18,030	-12,549	193		89,241	531,146	274,54
Finished Motor Gasoline		86	311,603	1,859	-14,397	-534		13,872	285,813	28,32
Reformulated		_	96,156	- 1,000	-1,906	-4		-	94,254	3
Conventional		86	215,447	1,859	-12,491	-530		13,872	191,559	28,28
Finished Aviation Gasoline			502	2		-32		- 10,072	536	1,00
Kerosene-Type Jet Fuel			50,761	2,648		-830		6,398	47,841	35,46
Kerosene			511			149		4	358	1,80
Distillate Fuel Oil ⁶			155,448	3,984	1,848	3,885		37,722	119,672	125,55
15 ppm sulfur and under ⁷			144,480	3,348	1,848	2,709		29,817	117,150	107,75
Greater than 15 ppm to 500 ppm sulfur ⁷			3,842	38	1,040	470		3,249	161	3,71
Greater than 500 ppm sulfur			7,126	598		706		4,657	2,361	14,08
Residual Fuel Oil ⁸			12,471	5,500		-938		11,495	7,414	35,71
Less than 0.31 percent sulfur			1,318	189		-129		NA	NA	2,93
0.31 to 1.00 percent sulfur			1,895	1,196		-393		NA NA	NA NA	5,70
Greater than 1.00 percent sulfur			9,258	4,115		-422		NA NA	NA NA	27,06
Petrochemical Feedstocks			10,469	1,203		206		INA	11,466	4,17
Naphtha for Petro. Feed. Use			6,864	913		217		_	7,560	2,52
Other Oils for Petro. Feed. Use			3,605	290		-11		_	3,906	1,65
Special Naphthas			1,375	356		-217		_	1,948	1,30
Lubricants			5,364	1,086		60		2,196	4,194	9,38
Waxes			281	100		43		175	163	48
Petroleum Coke			29,087	269		447		16,652	12,257	8,41
Marketable			21,427	269		447		16,652	4,597	8,41
Catalyst			7,660	209		447		10,052	7,660	0,41
Asphalt and Road Oil			11,941	1,018		-2,091		684	14,366	22,31
Still Gas			22,271	1,018		-2,091			22,271	22,31
Miscellaneous Products			2,929	5		45		43	2,846	- 58
Total	359,566	33,867	643,211	293,644	15,533	4,031	608,873	138,838	594,079	1,817,70

⁼ Not Applicable.

⁵ Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.